

# FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

## COMPLETION DATA:

Date Well Completed

Location Inspected

OW  WW  TA

Bond released

GW  OS  PA

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E  I  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 28426

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1-32

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 32, T36S-R24E

12. County or Parrish 13. State

San Juan

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

MCOR Oil and Gas Corporation

3. Address of Operator

3033 N.W. 63rd St., Oklahoma City, OK 73116

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1680' FEL &amp; 800' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Approx. 5600' GR

22. Approx. date work will start\*

August 30, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 8 5/8"         | 36#             | 400'          | 350 sk             |
| 7 7/8"       | 4 1/2"         | 10.5#           | 6000' D.C.    | 300 sk             |

Well located 1680' FEL due to seismic surveys.

Additional information is attached.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
dated this date for  
Biological exception  
B. Feight



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed J.D. Rawdon Title District Manager Date 8/6/80

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

MCOR OIL & GAS CORPORATION

Formation Information and Drilling Procedures

WELL

State No. 1-32

LOCATION

1680' FEL & 800' FSL  
Section 32, T36S-R24E  
San Juan County, Utah

Lease No. ML 28426

MCOR Oil & Gas Corporation

State Well No. 1-32

1. Estimated Depths at which Anticipated Water, Oil, Gas, or Other Mineral Bearing Formations are Expected

|       |             |
|-------|-------------|
| 700'  | Water       |
| 5225' | Oil and Gas |
| 6000' | Oil and Gas |

2. Proposed Casing and Cementing Program

Surface Casing: 8 5/8", 36 lb/ft, K-55, ST&C new casing to be set at 400' and cemented to surface with 350 sacks of Class "A" cement containing 2%  $\text{CaCl}_2$ .

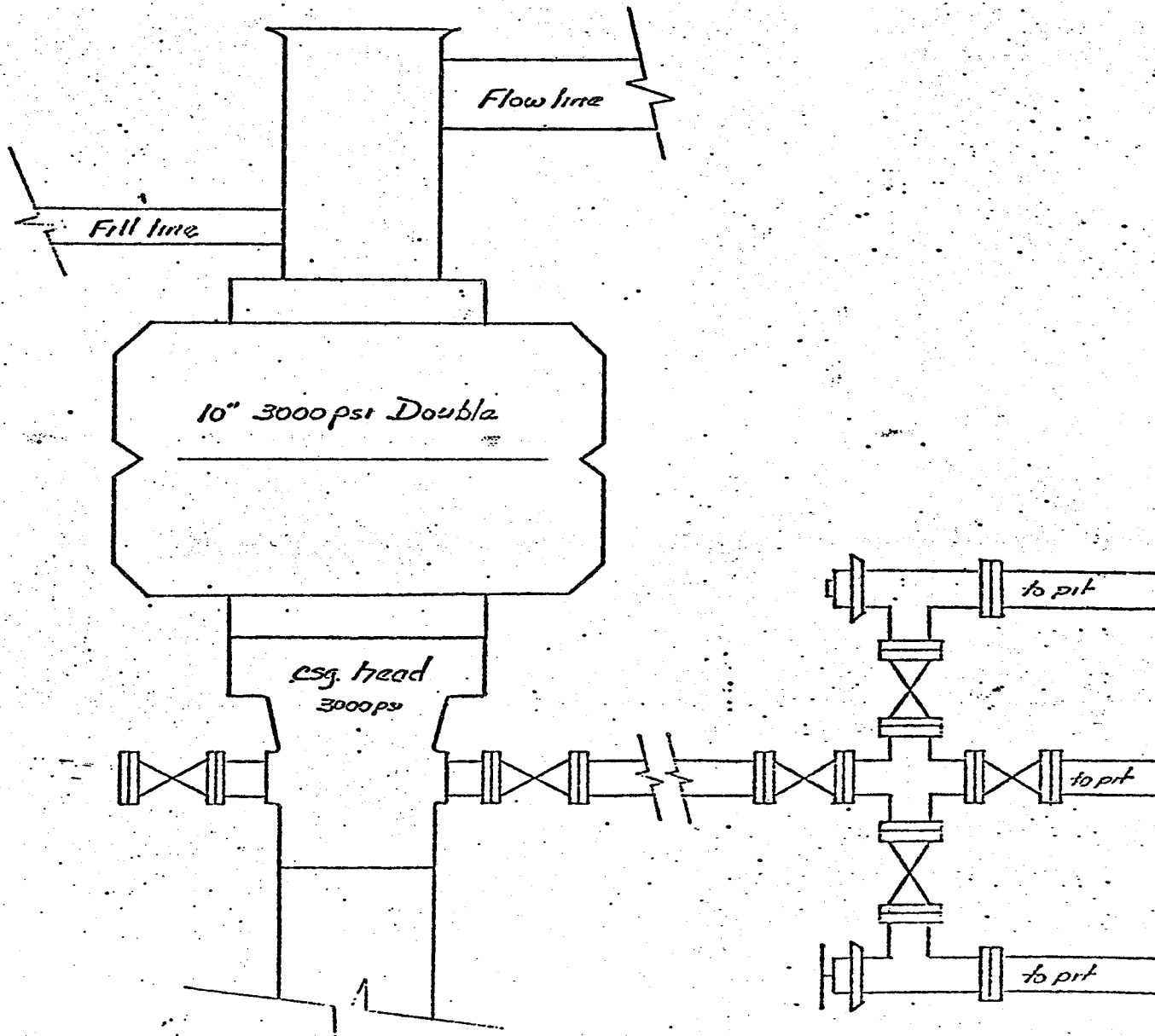
Production Casing: 4 1/2", 10.5 lb/ft, K-55, ST&C new casing to be set at 6000' and cemented with 300 sacks.

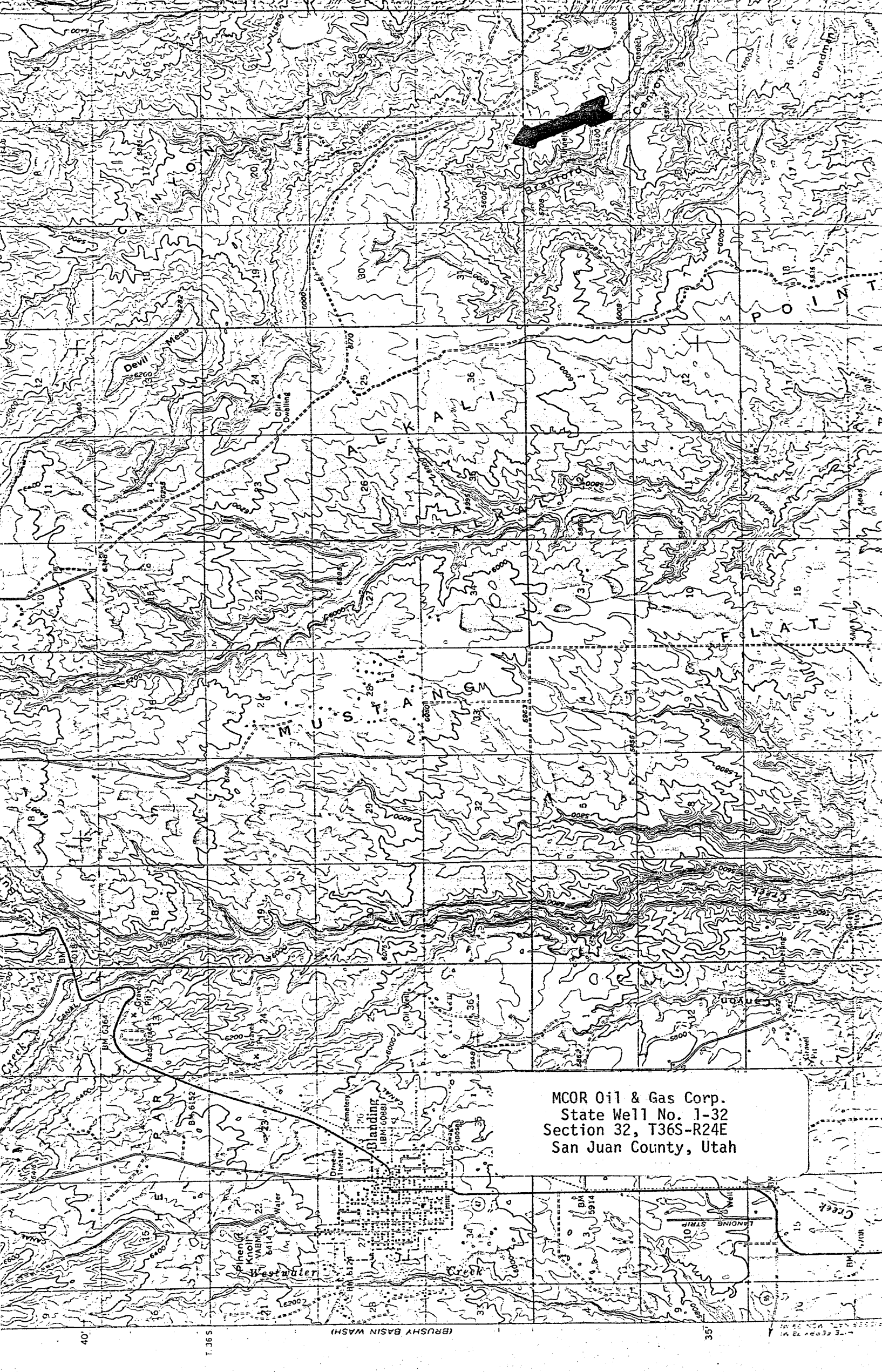
3. Specifications for Pressure Control Equipment

The attached schematic drawings show the pressure control equipment to be used while drilling. All equipment is rated at 3000 psi. The blowout preventer will be tested to 1000 psi prior to drilling from under the surface casing by applying pressuring through a casing valve with the blind rams closed. This procedure will be repeated with the pipe rams closed on a joint of drill pipe. Operation of the hydraulic system will be checked daily.

# Schematic of Pressure Control Equipment

MCOR Oil & Gas Corp.  
State Well No. 1032  
1680' FEL & 800' FSL  
Section 32, T36S-R24E  
San Juan County, Utah





MCOR Oil & Gas Corp.  
State Well No. 1-32  
Section 32, T36S-R24E  
San Juan County, Utah

(BRUSHY BASIN WASH)

**\*\* FILE NOTATIONS \*\***

DATE: Aug. 14, 1980

OPERATOR: Mcor oil & Gas Corp.

WELL NO: State 1-32

Location: Sec. 32 T. 36S R. 24E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30588

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

\_\_\_\_\_

Administrative Aide: \_\_\_\_\_

\_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 15, 1980

MCOR Oil and Gas Corporation  
3033 North West 63rd Street  
Oklahoma City, Oklahoma 73116

RE: Well No. State 1-32  
Sec. 32, T. 36S, R. 24E/,  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, approval is contingent upon a drilling and plugging bond being filed with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is State 1-32: 43-037-30588.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/bh

cc: Donald Price



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |                   |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>ML 28426                        |                   |
| 2. NAME OF OPERATOR<br>MCOR Oil & Gas Corporation  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |                   |
| 3. ADDRESS OF OPERATOR<br>3033 N.W. 63rd St., Oklahoma City, Oklahoma 73116  |  | 7. UNIT AGREEMENT NAME   |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 1680' FEL & 800' FSL |  | 8. FARM OR LEASE NAME<br>State   |                   |
| 14. PERMIT NO.<br>43-037-30588   |  | 9. WELL NO.<br>1-32  |                   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5600' GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                              |                   |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 32, T36S-R24E |                   |
|  |  | 12. COUNTY OR PARISH<br>San Juan                                       | 13. STATE<br>Utah |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Other) Set Conductor Pipe ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to serve as notice that on August 26, 1980, the road and location had been completed for the subject well. On this date MCOR set 31 feet of 16 inch conductor pipe and cemented with 5 yds of regular cement. Cement did not circulate. MCOR is now forced to delay spudding operations due to failure of drilling contractor to be released from the prior operator.



18. I hereby certify that the foregoing is true and correct

SIGNED

D.B. Rawdon

TITLE District Manager

DATE 8/26/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS DATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 32, T36S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5600' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Routine Operations

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was spudded at 2:00PM on October 29, 1980. A 12 1/4" hole was drilled to 1303' and 8 5/8" casing was set at 1291'. Casing was cemented with a total of 650 sacks of cement. We had good circulation throughout the job and cement circulated. The plug was bumped with 500 psi over displacement pressure and plug held. After 12 hours WOC, we tested BOP, head and pipe. We drilled out cement and are now drilling with 7 7/8" bit.

RECEIVED

NOV 6 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Rawdon

TITLE District Manager

DATE 11-3-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|  |                 |  |                         |  |              |   |                 |
|--|-----------------|--|-------------------------|--|--------------|---|-----------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____  |                 |  |                         |  |              | 5. LEASE DESIGNATION AND SERIAL NO.<br>ML 28426                         |                 |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Abandonment</u> |                 |  |                         |  |              | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                    |                 |
| 2. NAME OF OPERATOR<br>MCOR Oil & Gas Corp.  |                 |  |                         |  |              | 7. UNIT AGREEMENT NAME<br>Alkali Point                                  |                 |
| 3. ADDRESS OF OPERATOR<br>3033 N.W. 63rd St., Okla. City, Okla. 73116  |                 |  |                         |  |              | 8. FARM OR LEASE NAME<br>State  |                 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1680' FEL & 800' FSL Section 32<br><br>At top prod. interval reported below<br><br>At total depth as above          |                 |  |                         |  |              | 9. WELL NO.<br>1-32   |                 |
| 14. PERMIT NO. 43-037-30588 DATE ISSUED 8-15-80  |                 |  |                         |  |              | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                               |                 |
| 15. DATE SPUDDED 10-29-80 16. DATE T.D. REACHED 11-28-80 17. DATE COMPL. (Ready to prod.) Dry Hole 12-2-80   |                 |  |                         |  |              | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 32, T36S-R24E |                 |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5600' GR   |                 |  |                         |  |              | 12. COUNTY OR PARISH<br>San Juan  |                 |
| 19. ELEV. CASINGHEAD 5600'   |                 |  |                         |  |              | 13. STATE<br>Utah   |                 |
| 20. TOTAL DEPTH, MD & TVD<br>6035' KB  |                 | 21. PLUG, BACK T.D., MD & TVD  |                         | 22. IF MULTIPLE COMPL., HOW MANY*  |              | 23. INTERVALS DRILLED BY<br>Surf-TD                                     |                 |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>Dry Hole  |                 |  |                         |  |              | 25. WAS DIRECTIONAL SURVEY MADE<br>No                                   |                 |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>FDC-CNL-GR, DLL-GR, BHC-GR   |                 |  |                         |  |              | 27. WAS WELL CORED<br>Yes   |                 |
| 28. CASING RECORD (Report all strings set in well)   |                 |  |                         |  |              |   |                 |
| CASING SIZE  | WEIGHT, LB./FT. | DEPTH SET (MD)   | HOLE SIZE               | CEMENTING RECORD   |              | AMOUNT PULLED   |                 |
| 16"  | Conductor       | 31'  | 24"                     | 4 yds Cmt to surface   |              | None  |                 |
| 8 5/8"   | 24              | 1291' KB   | 12 1/4"                 | 400 sx Lite w/2% CaCl <sub>2</sub>   |              | None  |                 |
|  |                 |  |                         | 250 sx Cl 'B' w/2% CaCl <sub>2</sub>   |              |   |                 |
| 29. LINER RECORD   |                 |  |                         | 30. TUBING RECORD  |              |   |                 |
| SIZE   | TOP (MD)        | BOTTOM (MD)  | SACKS CEMENT*           | SCREEN (MD)  | SIZE         | DEPTH SET (MD)  | PACKER SET (MD) |
|  | None            |  |                         |  |              | None  |                 |
| 31. PERFORATION RECORD (Interval, size and number)<br>None   |                 |  |                         | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br>None<br>DEC 12 1980 |              |   |                 |
| 33.* PRODUCTION  |                 |  |                         |  |              |   |                 |
| DATE FIRST PRODUCTION<br>Dry Hole  |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |  |              |   |                 |
| DATE OF TEST   | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL.   | GAS—MCF.     | WATER—BBL.  | GAS-OIL RATIO   |
| FLOW. TUBING PRESS.  | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF.   | WATER—BBL.   | OIL GRAVITY-API (CORR.)   |                 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   |                 |  |                         |  |              | TEST WITNESSED BY   |                 |
| 35. LIST OF ATTACHMENTS  |                 |  |                         |  |              |   |                 |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |                 |  |                         |  |              |   |                 |
| SIGNED <u>J. D. Rawdon</u>   |                 | TITLE District Manager   |                         |  | DATE 12-9-80 |   |                 |

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        | 38. GEOLOGIC MARKERS                   |              |             |                  |
|---|------|--------|--|--------------|-------------|------------------|
| FORMATION   | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.            | NAME         | MEAS. DEPTH | TOP              |
|   |      |        |  |              |             | TRUE VERT. DEPTH |
| Ismay   | 5646 | 5706   | Cored Interval                         | Cutler       | 2725        |                  |
| "   | 5706 | 5765   | "                                      | Hermosa      | 4521        |                  |
| "   | 5765 | 5795   | "                                      | Upper Ismay  | 5661        |                  |
| Desert Creek  | 5957 | 6017   | DST #1, Sampler 160psi, rec 1.22 cu ft | Lower Ismay  | 5853        |                  |
| Desert Creek  | 5790 | 5817   | gas, 1850 cc saltwater                 | Desert Creek | 5933        |                  |
|   |      |        | IH 3686#                               |              |             |                  |
|   |      |        | 30 min IF 81#-135#                     |              |             |                  |
|   |      |        | 60 min SI 2110#                        |              |             |                  |
|   |      |        | 45 min FF 135#-216#                    |              |             |                  |
|   |      |        | 90 min SI 2138#                        |              |             |                  |
|   |      |        | FH 3686#                               |              |             |                  |

NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |                          |
|---|--|---|--------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><u>ML 28426</u>                        |                          |
| 2. NAME OF OPERATOR<br><u>MCOR Oil &amp; Gas Corporation</u>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |                          |
| 3. ADDRESS OF OPERATOR<br><u>3033 N.W. 63rd St., Oklahoma City, Okla. 73116</u>   |  | 7. UNIT AGREEMENT NAME<br><u>Alkali Point</u>                                 |                          |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface <u>1680' FEL &amp; 800' FSL Sec. 32</u> |  | 8. FARM OR LEASE NAME<br><u>State</u>   |                          |
| 14. <del>API</del> NO.<br><u>43-037-30588</u>   |  | 9. WELL NO.<br><u>1-32</u>  |                          |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><u>5600' GR</u>   |  | 10. FIELD AND POOL, OR WILDCAT<br><u>Wildcat</u>                              |                          |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><u>Sec. 32, T36S-R24E</u> |                          |
|   |  | 12. COUNTY OR PARISH<br><u>San Juan</u>                                       | 13. STATE<br><u>Utah</u> |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             | <input type="checkbox"/> |                      | <input type="checkbox"/> |

## SUBSEQUENT REPORT OF:

|                       |                          |                 |                          |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/> |
| FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |
| (Other)               | <input type="checkbox"/> |                 | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was abandoned as follows:

1. Hole was circulated with 11.3 ppg, 38 viscosity mud.
2. Cement plugs were spotted thru drill pipe at intervals from:
  - a. 5883' to 5983' - 50 sack cement plug.
  - b. 5661' to 5711' - 50 sack cement plug.
  - c. 4470' to 4570' - 50 sack cement plug.
  - d. 2675' to 2775' - 50 sack cement plug.
  - e. 2100' to 2200' - 50 sack cement plug.
  - f. 1241' to 1341' - 50 sack cement plug.
  - g. Surface to 50' - 30 sack cement plug.
3. Cut off 8 5/8" casing three feet below surface and welded on a steel plate.
4. Erected dry hole marker.
5. Surface will be restored as soon as feasible.

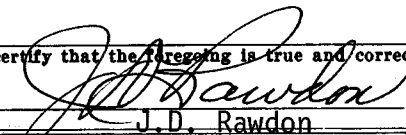
NOTE: Plugging operations completed at 4:00 A.M. 12-2-80.

RECEIVED

DEC 12 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

  
J.D. Rawdon

TITLE

District Manager

DATE

12-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

December 19, 1980

MCOR Oil & Gas Corporation  
3033 N.W. 63rd Street  
Oklahoma City, Oklahoma 73116

RE: Well No. State #1-32  
Sec. 32, T. 36S, R. 24E.,  
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 9, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL-GR, DLL-GR, BHC-GR. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL  
WELL RECORDS

/bjh

Enclosures: forms